

Subsequent Report of Progress

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter 9-9-68
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-10-68

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log. 9-19-68

Electric Logs (No.) 2.....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog

CCLog

others: Lincoln, Newton, Beverly, Ray,
 Hampton, Beverly, Ray.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

U - 3923

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Wellington

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

28-15S-10E., SLB&M

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

Wildcat

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FNL, 661' FWL

SW NW

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles SW of Wellington, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

659'

16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

-

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

-

19. PROPOSED DEPTH

1500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5658'

22. APPROX. DATE WORK WILL START*

September 7, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8	24	150	63
7-7/8	4-1/2	9.5	To be	determined

We would like your permission to drill the subject well to an estimated depth of 1500'. Anticipated formation tops are as follows: Blue Gate shale at the surface, Ferron sandstone at 1125' and Tununk shale at 1275'.

Verbal approval to drill the subject well was granted on September 6 by Mr. Rodney Smith of the U.S.G.S. and Paul Zubatch of Mountain Fuel during a telephone conversation.

43-007-30003

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. B. W. Croft General Manager,
SIGNED Gas Supply Operations TITLE Sept. 6, 1968 DATE
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

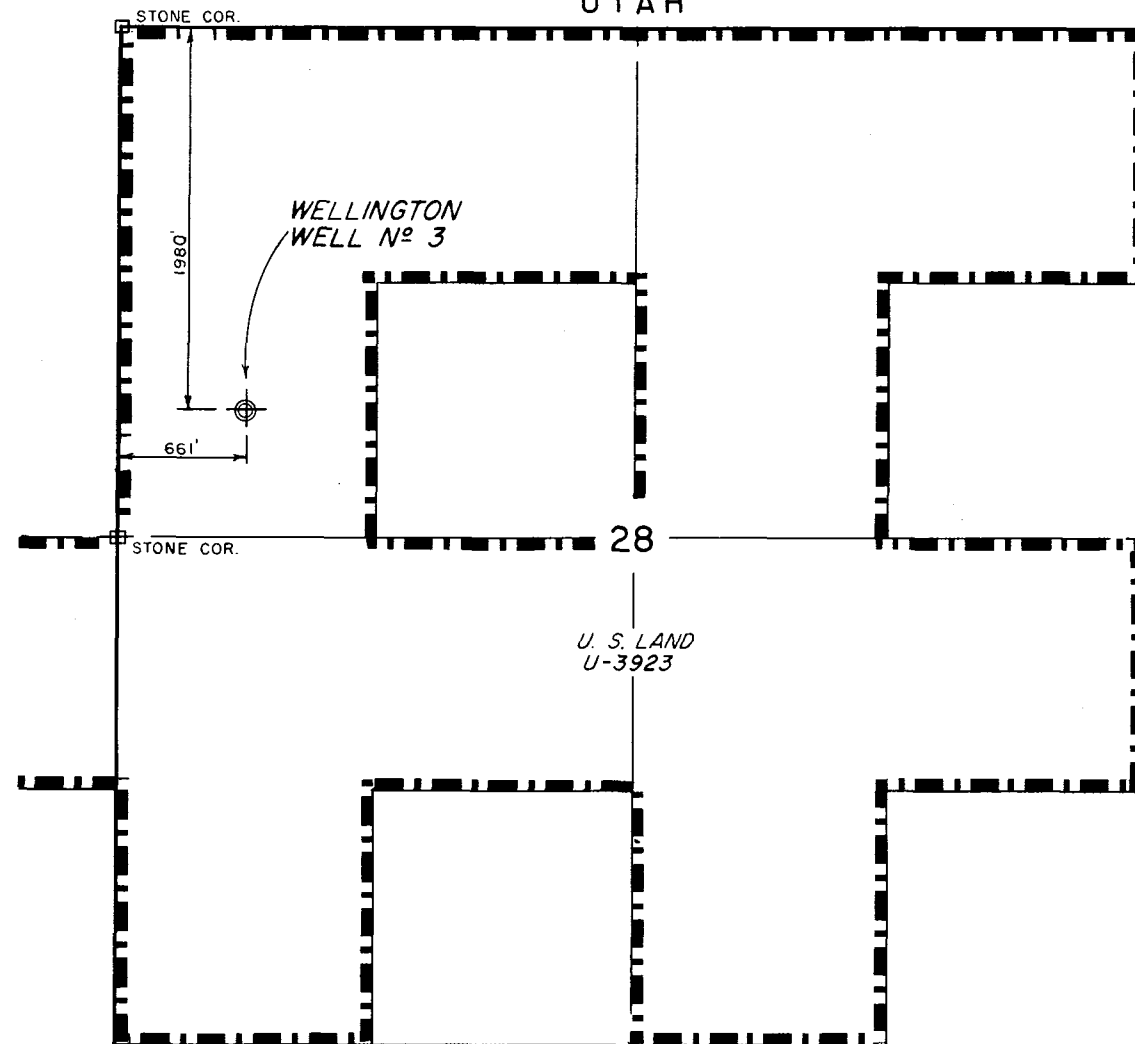
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

POOR COPY

T. 15 S., R. 10 E. S. L. B. & M.

UTAH



LOCATION DATA

WELL - Wellington No 3

FIELD - Wellington

LOCATION

1980' From North Line

661' From West Line

SW NW Sec. 28, T. 15 S., R. 10 E. S. L. B. & M.

Carbon County, Utah

ELEVATION

5658' Ground

From U. S. G. S. B.M.

SURVEYED BY

C. M. Koritnik - August 28, 1968

DATE OF REPORT

September 5, 1968

REMARKS

Well elevation natural ground

Weather - Fair

ENGINEER'S AFFIDAVIT


STATE OF WYOMING
COUNTY OF SWEETWATER } S. S.

I, K. A. Loya of Rock Springs Wyoming, hereby certify that this map was made from notes taken during an actual survey made under my direction by C. M. Koritnik on August 28, 1968; and that it correctly represents the location thereon with section measurements based on the official survey Plat of Township 15 S., R. 10 E. S. L. B. & M. UTAH.

K. A. Loya
Engineer

Utah Registration No 2707

REVISIONS			
NO.	DESCRIPTION	DATE	BY

 MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING	
WELL LOCATION WELLINGTON WELL No 3 SW NW SEC. 28, T. 15 S., R. 10 E. S. L. B. & M. CARBON COUNTY, UTAH	
DRAWN: 9-5-68 MJL	SCALE: 1" = 1000'
CHECKED: <i>Rum</i>	DRWG. NO. M-9386
APPROVED: KAL	

September 9, 1968

MT. FUEL SUPPLY COMPANY
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: WELL NO. WELLINGTON-FEDERAL # 3,
Sec. 28, T. 15 S., R. 10 E.,
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify Paul W. Burchell, Chief Petroleum Engineer, Home: 277-2890, Office: 328-5771 - Salt Lake City, Utah.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-007-30003 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF/sr

cc: U. S. Geological Survey
Rodney Smith District Engineer
8416 Federal Building
Salt Lake City, Utah

PLUGGING PROGRAM FORM

Name of Company: Mountain Fuel

Well Name: Wellington Feed #3

Verbal Approval Given To: _____

Sec. 28 T. 15S R. 10E County: Carbon

Verbal Approval Was Given To Plug the Above Mentioned Well In The Following Manner:

T. D. 15,000.

Blue Gate Shale - Surface

Sample Tops

Hebron 907'

Jurassic 1120'

Dakota 1490'

166' of 8 5/8" casing cemented to surface
7 7/8" hole below.

drilled with air.

Small amount of gas at 855' * T.S.T.M.
Stopped dusting at 1040'

Commenced water injection - no water
recovered to surface

20 sy plug at T.D. - if log shows Dakota
30 sy across top of Hebron
35 sy in base of surface pipe
5 sy in top with marker.

9-10-68

Date Verbally Approved: Rod.

Signed: Shawn

FIELD Wellington STATE Utah COUNTY Carbon SEC. 28 T. 15 S. R. 10 E.

COMPANY Mountain Fuel Supply Co. FARM Wellington WELL NO. 3

LOCATION 1980' FNL, 661' FWL ELEV. 5668' K.B., 5658' Gr.

DRILLING COMMENCED Sept. 7, 1968 COMPLETED Sept. 10, 1968

RIG RELEASED Sept. 10, 1968 TOTAL DEPTH 1500'

CASING RECORD 8-5/8" landed at 166.14' KBM with 135 sacks

TUBING RECORD _____

PERFORATIONS _____

o			
	28		

I. P. GAS Dry and abandoned OIL _____

SANDS _____

SHUT-IN SURFACE PRESSURES _____

REMARKS Air drilled to total depth. At 853' flared on connection but died out after several connections. Quit dusting at 1045' and hole filled up 200' with water during logging operation.

	FROM	TO
No samples.	0	180
Shale, medium grey, firm, silty in part, calcareous in part, slightly micaceous.	180	240
Shale, as above, with trace of tan calcite.	240	260
Shale, as above.	260	840
Shale, medium grey, firm, more silty than as above, calcareous in part, some noncalcareous.	840	870
Shale, as above; with soft white clay (bentonite?).	870	907
Shale, as above; with abundant sandstone, light grey, friable (all loose grains), very fine-grained to fine-grained, subangular to subrounded quartz grains, clear.	907	935
Sandstone, abundant loose sand grains; trace of shale, as above.	935	941
Shale, as above.	941	952
Sandstone, light grey, fine-grained, fairly well sorted, loose grains, subrounded, clear.	952	968
Shale, medium grey, firm; trace of sandstone, as above.	968	984
Sandstone, loose quartz grains, as above.	984	998
Shale, medium grey, silty, firm.	998	1004
Sandstone, fine-grained to silty, subrounded to rounded, clear quartz grains, some carbonaceous material (quit dusting at 1040'); some shale, as above.	1004	1040
No samples.	1040	1063
Sandstone, light grey, very fine-grained to fine-grained, well sorted, subrounded, calcareous; trace of glauconite, hard and tight.	1063	1080
Sandstone, as above; shale, medium grey, silty and arenaceous, calcareous, some dark flakes, micaceous.	1080	1120
Shale, as above; abundant siltstone, medium to dark grey, arenaceous, argillaceous in part, hard, tight, slightly calcareous; trace of fine glauconite.	1120	1150
Ditto; dominantly siltstone.	1150	1190
Ditto; dominantly shale, some light grey clay, soft, abundant mica flakes.	1190	1340
Shale, medium to dark grey, silty in part, micaceous, noncalcareous to slightly calcareous in part; trace of siltstone, as above.	1340	1490
Shale, as above; sandstone, light grey, very fine-grained to medium-grained, subangular to rounded; quartz grains, calcareous, hard and tight, mostly loose grains.	1490	

X

COMPLETION REPORT

Area: Wellington Date: Sept. 16, 1968

Well: Wellington Well No. 3

☒ New Field Wildcat ☐ Development Well ☐ Shallower Pool Test
☐ New Pool Wildcat ☐ Extension ☐ Deeper Pool Test

Location: 1980 feet from North line, 661 feet from West line
SW $\frac{1}{4}$ NW $\frac{1}{4}$ $\frac{1}{4}$ or $\frac{1}{2}$

Section 28, Township 15 South, Range 10 East

County: Carbon State: Utah

Operator: Mountain Fuel Supply Company

Elevation: 5668 feet kelly bushing, 5658 feet ground

Drilling Commenced: Sept. 7, 1968 Drilling Completed: Sept. 10, 1968

Rig Released: Sept. 10, 1968 Total Depth: 1500 feet, Plug Back Depth: -- feet

Sample Tops: (unadjusted)

Log Tops:

Blue Gate	Surface	
Ferron	911'	(+4757')
Tununk	1135'	(+4533')

Producing Formation: --

Production: --

Status: Dry and Abandoned

Perforations: --

Stimulation: --

Casing: 8-5/8" landed at 166.14' KBM with 135 sacks

Logging - Mud: --

Electric: Gamma Ray-Neutron Porosity log and Formation Density log to 1492'

Contractor: Carmack

Remarks: Air drilled to total depth. At 853' flared on connection but died out after several connections. Quit dusting at 1045' and hole filled up 200' with water during logging operation.

VBG:kjc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	5. LEASE DESIGNATION AND SERIAL NO. U - 3923
2. NAME OF OPERATOR Mountain Fuel Supply Company	6. IF INDIAN, ALLOTTEE OR TRUST NAME
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 661' FWL SW NW	8. FARM OR LEASE NAME Wellington
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5668.50' GR 5658'	10. FIELD AND POOL, OR WELLS Wildcat
	11. SEC., T., R., M., OR B.L. AND SURVEY OF AREA 28-15S-10E., S1/4
	12. COUNTY OR PARISH, STATE Carbon Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING CASING <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and casing here-
nent to this work.)

TD 1500', rig released September 10, 1968.

Spudded September 7. Landed 154.64' net, 155.89' gross of 8-5/8" OD, at 166.14' and set with 135 sacks of cement.

Verbal approval was granted on September 10 by Mr. Rodney Smith of the U.S.G. during a telephone conversation with Mr. Myers to plug and abandon the subject by laying the following plugs:

Plug No. 1: 920-803' - 30 sacks
Plug No. 2: 216-116' - 35 sacks
Plug No. 3: 10-0' - 3 sacks

18. I hereby certify that the foregoing is true and correct

SIGNED

B.W. Craft

TITLE

General Manager,
Gas Supply Operations

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO. U - 3923
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRUST NAME
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 661' FWL SW NW		8. FARM OR LEASE NAME Wellington
14. PERMIT NO. -		9. WELL NO. 33
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5668.50' GR 5658'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.E. AND SURVEY OR AREA 28-158-10E. SLB&M
		12. COUNTY OR PARISH 13. STATE Carbon Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and depths pertinent to this work.) *

TD 1500', rig released on September 10, 1968, well plugged and abandoned as follows:

Plug No. 1: 920-803' - 30 sacks
Plug No. 2: 216-116' - 35 sacks
Plug No. 3: 10-0' - 3 sacks

The location will be cleaned and an abandonment marker will be installed at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>BW Croft</u>	TITLE <u>General Manager,</u>	DATE <u>Sept. 17, 1968</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Wellington No. 3
Operator Mountain Fuel Supply Company Address 180 East First South Phone 328-8315
Contractor Carmack Address _____ Phone _____
Location SW 1/4 NW 1/4 Sec. 28 T. 15 N R. 10 E Carbon County, Utah
Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>At 1045' encountered water while air drilling.</u>		
2.	<u>While logging, filled up 200' of hole.</u>		
3.	<u>No sample obtained. Therefore, not known whether salty or fresh.</u>		
4.	<u></u>		
5.	<u></u>		

(Continued on reverse side if necessary)

Formation Tops:

Remarks: Ferron 911'
Tununk 1135'

NOTE: (a) Upon diminishing supply forms, please inform this office,
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See only in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Mountain Fuel Supply Company						5. LEASE DESIGNATION AND SERIAL NO. U - 3923	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 661' FWL SW NW At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME -	
14. PERMIT NO. -						DATE ISSUED -	
15. DATE SPUDDED 9-7-68						12. COUNTY OR PARISH Carbon	
16. DATE T.D. REACHED 9-10-68						13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 9-10-68						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5668.50' GR 5658'	
19. ELEV. CASINGHEAD -						20. TOTAL DEPTH, MD & TVD 1500	
21. PLUG, BACK T.D., MD & TVD 0						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →						ROTARY TOOLS 0-1500	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry and Abandoned						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Formation Density, Sidewall Neutron Porosity						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24	166.14	11	135		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION Dry & abandoned		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Formation Density Log, Sidewall Neutron Porosity, Well Completion, Well Lithology							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records General Manager, SIGNED <u>B. M. Croft p2</u> TITLE <u>Gas Supply Operations</u> DATE <u>Sept. 18, 1968</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Wellington

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEP 1968, 19____,

Agent's address P.O. Box 11368 Company MOUNTAIN FUEL SUPPLY COMPANY

Salt Lake City, Utah 84111 Signed E. Murphy

Phone 328-8315 Agent's title DIVISIONAL CHIEF ACCOUNTANT

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 28	15S	10E	3		<u>Utah 3923</u>	<u>C. E. Strange</u>				
										Spudded 9-7-68 T.D. 1500' P & A 9-10-68

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.